



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2011-12/DGM(SO)/EAC/02/34      ISSUE DATE      28.12.11  
DUE DATE      05.01.12

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, NDPL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor, Bldg. No.20, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamune Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Utilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), NDPL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of UI Charges for the period 14.11.2011 to 20.11.2011. (Week No.34/F.Y. 2011-12)**

Sir,

Please find herewith with the Statement of UI charges for the Week-34/FY-2011-12 covering the period 14.11.2011 to 20.11.2011. The Accounts are uploaded in SLDC's web site also. The UI charges for the week have been computed on CERC regulation on UI charges & related matters dated 28.04.10, DERC order dated 03.08.10.

The constituents, who have to pay the UI charges as indicated in the statement alongwith additional UI charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The UI account are drawn out accordingly

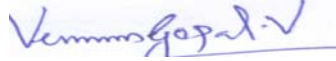
IP has been included in the adjustment of UI amount w.r.t. interstate UI amount and intrastate UI amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held in PSK on dated 22.09.10.

One GT of Bawana CCGT has been synchronised at 12:12 Hrs on 11.10.10. As per decision taken in the meeting held on 19.08.10,08.09.10 & 11.10.10 at SLDC, the Aux. needs/infirm power generated at Bawana CCGT has been taken under UI transaction without any adjustment & without any additional UI charges.The decision has also been ratified in the 5th GCC meeting held on 25.10.10.

As far as Inter Discom distribution of surplus power arising out of allocation from Central Sector Generating Stations & Intra-State Generating Stations is concerned, the same has been done w.e.f. 20.02.2008 on actual surplus available and requirement of utilities involved as intimated by SLDC vide letter dt. 22.02.08 & ratified in the meeting held in SLDC on 01.05.08 & further communication vide letter dated 24.11.09. While drawingout the drawalschedule, the transmission losses for the week has been considered as 1.25% as decided in the 11th Comml Sub- Committee meeting held on 18.10.11 at Shakti Karan Bldg, BYPL Karkarduma Board Office.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**UI Account for the period 14.011.2011 to 20.11.2011(week No. 34/ FY 11-12**

**UI Tariff structure for the Week**

Average Frequency of time-block	UI Rate (P/kWh)
50.20 Hz and above	0
Below 50.20 Hz and upto 50.18 Hz	15.5
Below 49.70 Hz and upto 49.68 Hz	403
Below 49.52 Hz and upto 49.50 Hz	826
Below 49.50 Hz	873
Between 50.20 Hz and 49.70 Hz	Linear in 0.02 Hz steps @ 15.5 P/kWh for each step
Between 49.70 Hz and 49.50 Hz	Linear in 0.02 Hz steps @ 47 P/kWh for each step
UI Cap Rate	403 P/kWh for Gen Stns using Coal or Lignite or APM Gas 403 P/kWh for Under Drawl by Distribution Licensees in Excess of 10% of Schedule or the limits as per DERC Order dated 03.08.10.
Additional UI Charges (Below 49.5 Hz and upto 49.2)	349.2 P/kWh for Overdrawl 174.6 P/kWh for Under Injection 80.6 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges (Below 49.2 Hz)	873 P/kWh for Overdrawl 349.2 P/kWh for Under Injection 161.2 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas

**Details of Inter-State UI Account issued by NRPC for Delhi for the period  
14.11.2011 to 20.11.2011(Week 34/11-12)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_UI in Rs Lakhs	UI WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD UI in Rs Lakhs	Net UI Amount in Rs Lakhs
14	42.239324	27.401444	-14.83788	-723.23663	-613.17181	121.65381	0.00000	-601.58282
15	38.737106	26.999639	-11.737467	-507.17842	-471.36138	64.63228	0.00000	-442.54614
16	40.057928	29.657920	-10.400008	-493.87545	-440.99063	70.68738	0.00000	-423.18807
17	40.930164	30.901813	-10.028351	-406.085	-395.69546	33.11039	0.00000	-372.97461
18	41.836186	35.247238	-6.588948	-233.5419	-243.17938	3.70191	2.42823	-227.41176
19	40.642324	32.759516	-7.882808	-291.17402	-310.61562	24.63920	0.00000	-266.53482
20	40.726101	30.648261	-10.07784	-355.7564	-371.42565	28.08756	0.00000	-327.66884
	285.169133	213.615831	-71.553302	-3010.84782	-2846.43993	346.51253	2.42823	-2661.90706

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 14.011.2011 to 20.11.2011(week No. 34/ FY 11-12)

**ABSTRACT OF UTILITY-WISE UI CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTERSTATE UI & INTRASTATE UI ADJUSTMENT	ADJUSTED U.I.AMOUNT Without Capping	Adj.UI Amount with capping	Diff_UI cap Amount	Additional UI amount	NET UI
1	I.P.STN	4.56606	0.00000	0.14991	-3.94483	-3.36169	0.90197	0.00000	-3.04286
2	RPH	0.00000	1.86939	-0.03616	56.80790	32.62091	-0.02097	0.02124	56.80817
3	G.T.STN.	16.70918	0.00000	0.32946	-14.57449	-15.41166	0.00000	0.10787	-14.46661
	IPGCL	21.27524	1.86939	0.44322	38.28859	13.84756	0.88100	0.12911	39.29870
4	PRAGATI GT	0.00000	41.36261	2.40942	48.49977	36.56586	0.00000	0.00643	48.50620
5	BAWANA	756.63376	0.00000	0.00000	-756.63376	-756.63376	0.00000	0.00000	-756.63376
	PPCL	756.63376	41.36261	2.40942	-708.13400	-720.06791	0.00000	0.00643	-708.12756
6	BTPS	79.29465	0.00000	0.99930	-41.17320	-40.71750	16.53089	0.18801	-24.45430
7	BYPL	760.03282	0.00000	5.30332	-654.74373	-635.94464	68.75533	0.00000	-585.98840
8	BRPL	457.19608	0.00000	8.40703	-391.13536	-404.07045	14.93079	5.35560	-370.84897
9	NDPL	547.14606	0.00000	2.13966	-469.88343	-479.06968	23.64976	6.73878	-439.49489
10	NDMC	419.04750	0.00000	3.48018	-361.03072	-329.32557	60.27617	0.00000	-300.75456
11	MES	85.56727	0.00000	3.02000	-74.09520	-66.55889	13.13540	0.01686	-60.94295
	<b>TOTAL</b>	<b>3126.19339</b>	<b>43.23200</b>	<b>26.20214</b>	<b>-2661.90706</b>	<b>-2661.90706</b>	<b>198.15934</b>	<b>12.43478</b>	<b>-2451.31293</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate UI is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, UI is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the UI is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The UI references of constituents are different. As per Central / State Regulatory Commission's orders, the UI Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the UI mismatch (the difference between Interstate UI and Intrastate UI) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 14.011.2011 to 20.11.2011(week No. 34/ FY 11-12)

**ABSTRACT OF UTILITY-WISE UI CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	3.04286	0.00000	-3.04286
2	RPH	0.00000	56.80817	56.80817
3	G.T.STN.	14.46661	0.00000	-14.46661
	IPGCL	17.50947	56.80817	39.29870
4	PRAGATI GT	0.00000	48.50620	48.50620
5	Bawana	756.63376	0.00000	-756.63376
	PPCL	756.63376	48.50620	-708.12756
6	BTPS	24.45430	0.00000	-24.45430
7	BYPL	585.98840	0.00000	-585.98840
8	BRPL	370.84897	0.00000	-370.84897
9	NDPL	439.49489	0.00000	-439.49489
10	NDMC	300.75456	0.00000	-300.75456
11	MES	60.94295	0.00000	-60.94295
12	Regional UI NRPC	0.00000	2661.90706	2661.90706
13	Pool balance due to additional UI	12.43478	0.00000	-12.43478
14	Pool balance due to capping of Generator & U/D Discom	198.15934	0.00000	-198.15934
	<b>TOTAL</b>	<b>2767.22143</b>	<b>2767.22143</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the diffrence arises due to capping of UI rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 10% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional UI amount for overdrawal & under generation below 49.5 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

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UI Account for the period 14.011.2011 to 20.11.2011(week No. 34/ FY 11-12)

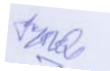
Avg Trans. Loss in the STU during the period of A/c	1.38
(i) Actual drawal from the grid in MUs	213.615831
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	9.954315
(b) GT	30.378942
(c) Pargati	49.225470
(d) BTPS	73.813116
(e) Bawana	14.953308
Total	178.325151
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	391.940982
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	112.811769
(b) BRPL	158.177954
(c) BYPL	90.881461
(d) NDMC	21.405687
(e) MES	3.179814
(f) IP	0.072903
Total	386.529589
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.411393
(vi) Trans. Loss((v)*100/(iii)) in %	1.38

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



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UI Account for the period 14.011.2011 to 20.11.2011(week No. 34/ FY 11-12

A) **UI FOR NDPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Nov-11	18.541275	15.914995	-2.626280	-104.409239	-82.64431	3.60698	0.00000	-79.03733
15-Nov-11	18.269028	16.591575	-1.677453	-53.808458	-43.65369	6.34557	1.84312	-35.46501
16-Nov-11	17.603494	16.184726	-1.418768	-59.360737	-54.28986	1.94608	0.67026	-51.67352
17-Nov-11	18.550343	16.641497	-1.908846	-63.676708	-60.93180	1.39942	0.01945	-59.51293
18-Nov-11	18.513193	16.743704	-1.769489	-52.863523	-53.09254	0.60428	3.59513	-48.89313
19-Nov-11	18.003318	15.442774	-2.560544	-94.936723	-91.28925	4.28525	0.42915	-86.57485
20-Nov-11	17.990206	15.292498	-2.697708	-94.440910	-83.98197	5.46219	0.18166	-78.33812
<b>Total</b>	<b>127.470856</b>	<b>112.811769</b>	<b>-14.659087</b>	<b>-523.496298</b>	<b>-469.88343</b>	<b>23.64976</b>	<b>6.73878</b>	<b>-439.49489</b>

B) **UI FOR BRPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Nov-11	24.884619	22.747204	-2.137415	-100.64445	-80.95883	5.16884	0.32202	-75.46797
15-Nov-11	23.899105	22.917861	-0.981244	-34.05810	-26.14852	1.97411	1.00219	-23.17223
16-Nov-11	24.563625	23.185793	-1.377832	-55.61421	-52.01951	3.12881	0.59011	-48.30058
17-Nov-11	24.057516	22.830861	-1.226655	-45.38154	-43.13336	0.68557	0.00000	-42.44779
18-Nov-11	24.554045	23.052705	-1.501340	-48.17929	-48.57300	0.73703	2.82750	-45.00847
19-Nov-11	24.038705	22.461638	-1.577067	-55.29099	-51.38412	0.55824	0.61377	-50.21211
20-Nov-11	23.672894	20.981891	-2.691002	-103.09672	-88.91803	2.67821	0.00000	-86.23983
<b>Total</b>	<b>169.670510</b>	<b>158.177954</b>	<b>-11.492556</b>	<b>-442.265291</b>	<b>-391.13536</b>	<b>14.93079</b>	<b>5.35560</b>	<b>-370.84897</b>

C) **UI FOR BYPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Nov-11	16.049953	12.846793	-3.203160	-140.47375	-128.03113	26.86309	0.00000	-101.16804
15-Nov-11	14.475036	12.673969	-1.801067	-81.39425	-64.64054	7.67927	0.00000	-56.96126
16-Nov-11	14.893860	13.314297	-1.579563	-71.25560	-69.36361	7.07324	0.00000	-62.29036
17-Nov-11	15.404508	13.243052	-2.161456	-92.00910	-91.73204	5.96216	0.00000	-85.76988
18-Nov-11	16.327459	13.401194	-2.926265	-116.12272	-122.79662	7.54183	0.00000	-115.25479
19-Nov-11	14.934635	13.098562	-1.836073	-83.22812	-80.84198	4.63875	0.00000	-76.20323
20-Nov-11	15.102296	12.303594	-2.798702	-106.79393	-97.33782	8.99699	0.00000	-88.34083
<b>Total</b>	<b>107.187747</b>	<b>90.881461</b>	<b>-16.306286</b>	<b>-691.277483</b>	<b>-654.74373</b>	<b>68.75533</b>	<b>0.00000</b>	<b>-585.98840</b>

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**DELHI TRANSCO LTD.**  
 State Load Despatch Centre  
 UI Account for the period 14.011.2011 to 20.11.2011(week No. 34/ FY 11-12)

D) UI FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Nov-11	4.793076	3.210783	-1.582293	-67.46725	-64.40132	16.70535	0.00000	-47.69597
15-Nov-11	4.432467	3.224273	-1.208194	-50.04988	-41.43361	7.04490	0.00000	-34.38871
16-Nov-11	4.415890	3.211822	-1.204069	-50.54438	-51.96645	8.13873	0.00000	-43.82772
17-Nov-11	4.367431	3.199929	-1.167502	-47.94587	-51.91791	7.50328	0.00000	-44.41464
18-Nov-11	4.564454	3.201963	-1.362492	-54.93042	-62.89389	8.40800	0.00000	-54.48589
19-Nov-11	3.937644	2.851326	-1.086318	-44.14810	-47.42952	7.40289	0.00000	-40.02663
20-Nov-11	3.685932	2.505592	-1.180341	-43.68542	-40.98802	5.07302	0.00000	-35.91500
<b>Total</b>	<b>30.196895</b>	<b>21.405687</b>	<b>-8.791208</b>	<b>-358.771333</b>	<b>-361.03072</b>	<b>60.27617</b>	<b>0.00000</b>	<b>-300.75456</b>

E) UI FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Nov-11	0.705389	0.449219	-0.256170	-10.50706	-9.86261	2.38338	0.00000	-7.47923
15-Nov-11	0.730843	0.444182	-0.286661	-11.29104	-9.70475	2.08194	0.00000	-7.62281
16-Nov-11	0.718620	0.461174	-0.257446	-10.21783	-10.52832	1.67128	0.01686	-8.84018
17-Nov-11	0.739082	0.472463	-0.266619	-10.34321	-11.18656	1.60421	0.00000	-9.58235
18-Nov-11	0.742452	0.474841	-0.267611	-10.37503	-12.44041	2.15331	0.00000	-10.28710
19-Nov-11	0.742758	0.444669	-0.298089	-11.37030	-12.61916	2.34542	0.00000	-10.27374
20-Nov-11	0.665329	0.433266	-0.232063	-8.32741	-7.75340	0.89586	0.00000	-6.85754
<b>Total</b>	<b>5.044473</b>	<b>3.179814</b>	<b>-1.864659</b>	<b>-72.431876</b>	<b>-74.09520</b>	<b>13.13540</b>	<b>0.01686</b>	<b>-60.94295</b>

F) UI FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	UI AMOUNT WITHOUT CAPPING IN RS. LACS	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Nov-11	0.024000	0.010438	-0.013562	-0.54056	-0.54079	0.16625	0.00000	-0.37454
15-Nov-11	0.024000	0.010359	-0.013641	-0.53510	-0.48264	0.12997	0.00000	-0.35268
16-Nov-11	0.024000	0.010343	-0.013657	-0.54444	-0.60830	0.14249	0.00000	-0.46581
17-Nov-11	0.024000	0.010027	-0.013973	-0.53818	-0.61942	0.12337	0.00000	-0.49604
18-Nov-11	0.024000	0.011622	-0.012378	-0.47166	-0.58649	0.11898	0.00000	-0.46751
19-Nov-11	0.024000	0.010335	-0.013665	-0.52034	-0.60394	0.13607	0.00000	-0.46786
20-Nov-11	0.024000	0.009780	-0.014220	-0.51381	-0.50324	0.08484	0.00000	-0.41841
<b>Total</b>	<b>0.168000</b>	<b>0.072903</b>	<b>-0.095097</b>	<b>-3.664095</b>	<b>-3.94483</b>	<b>0.90197</b>	<b>0.00000</b>	<b>-3.04286</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 14.011.2011 to 20.11.2011(week No. 34/ FY 11-12)

G) UI FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Nov-11	4.272353	4.333076	0.060723	-2.76401	-2.11478	0.00000	0.08934	-2.02544
15-Nov-11	4.383984	4.426778	0.042794	-2.22817	-1.61698	0.00000	0.00223	-1.61476
16-Nov-11	4.498723	4.539754	0.041032	-1.99475	-1.76644	0.00000	0.00283	-1.76361
17-Nov-11	4.461928	4.535731	0.073804	-3.46132	-3.24089	0.00000	0.00000	-3.24089
18-Nov-11	4.477459	4.513889	0.036430	-1.52777	-1.51705	0.00000	0.01348	-1.50357
19-Nov-11	4.120660	4.201694	0.081034	-4.27495	-3.93317	0.00000	0.00000	-3.93317
20-Nov-11	3.832259	3.828020	-0.004239	-0.45820	-0.38518	0.00000	0.00000	-0.38518
Total	30.047364	30.378942	0.331578	-16.709182	-14.57449	0.00000	0.10787	-14.46661

H) UI FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Nov-11	2.280000	2.315232	0.035232	-1.10059	-1.47665	0.82940	0.00000	-0.64726
15-Nov-11	2.162250	2.194486	0.032236	-0.98678	-1.05022	0.46041	0.00000	-0.58981
16-Nov-11	1.238250	1.183796	-0.054454	2.07579	37.34957	-0.71712	0.00285	36.63529
17-Nov-11	1.160750	1.104022	-0.056728	2.08233	21.94845	-0.50471	0.00267	21.44640
18-Nov-11	1.001500	0.975572	-0.025928	0.84945	1.06594	-0.18716	0.01498	0.89376
19-Nov-11	0.984000	1.008677	0.024677	-0.54574	-0.52876	0.02897	0.00074	-0.49905
20-Nov-11	0.984000	1.004530	0.020530	-0.52604	-0.50042	0.06925	0.00000	-0.43117
Total	9.810750	9.786315	-0.024435	1.848422	56.80790	-0.02097	0.02124	56.80817

I) UI FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Nov-11	7.20786	7.30444	0.096578	-5.02510	-3.84476	0.00000	0.00000	-3.84476
15-Nov-11	7.19939	7.32463	0.125231	-6.47179	-4.69657	0.00000	0.00000	-4.69657
16-Nov-11	7.26033	7.35805	0.097714	-5.07712	-4.49601	0.00000	0.00000	-4.49601
17-Nov-11	7.10747	7.37555	0.268074	-10.61910	-9.94283	0.00000	0.00000	-9.94283
18-Nov-11	7.84703	6.14949	-1.697542	75.47566	77.61133	0.00000	0.00000	77.61133
19-Nov-11	6.41415	6.49946	0.085312	-3.95714	-3.64077	0.00000	0.00643	-3.63433
20-Nov-11	7.14486	7.21386	0.069004	-2.96281	-2.49064	0.00000	0.00000	-2.49064
Total	50.181100	49.225470	-0.955630	41.362606	48.49977	0.00000	0.00643	48.50620

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**DELHI TRANSCO LTD.**  
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UI Account for the period 14.011.2011 to 20.11.2011(week No. 34/ FY 11-12)

J) UI FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Nov-11	10.075000	10.382472	0.307472	-11.01420	-10.29663	2.44351	0.02121	-7.83191
15-Nov-11	10.444500	10.815996	0.371496	-14.05194	-13.02003	3.88943	0.00000	-9.13060
16-Nov-11	10.266250	10.742280	0.476030	-17.98489	-22.32463	7.22519	0.03706	-15.06237
17-Nov-11	10.572500	10.895568	0.323068	-11.20000	-11.95592	1.56912	0.05120	-10.33561
18-Nov-11	10.641250	10.732200	0.090950	-3.34767	-4.40960	1.09310	0.03756	-3.27894
19-Nov-11	10.608750	10.566960	-0.041790	0.29453	25.64372	0.04813	0.04098	25.73283
20-Nov-11	9.503750	9.677640	0.173890	-5.45960	-4.81012	0.26241	0.00000	-4.54771
<b>Total</b>	<b>72.112000</b>	<b>73.813116</b>	<b>1.701116</b>	<b>-62.763760</b>	<b>-41.17320</b>	<b>16.53089</b>	<b>0.18801</b>	<b>-24.45430</b>

k) UI FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Nov-11	0.00000	4.19095	4.190945	-217.41101	-217.41101	0.00000	0.00000	-217.41101
15-Nov-11	0.00000	4.85367	4.853672	-236.09859	-236.09859	0.00000	0.00000	-236.09859
16-Nov-11	0.00000	3.61364	3.613636	-193.17451	-193.17451	0.00000	0.00000	-193.17451
17-Nov-11	0.00000	2.30138	2.301382	-110.26233	-110.26233	0.00000	0.00000	-110.26233
18-Nov-11	0.00000	-0.00447	-0.004473	0.22056	0.22056	0.00000	0.00000	0.22056
19-Nov-11	0.00000	-0.00185	-0.001855	0.09213	0.09213	0.00000	0.00000	0.09213
20-Nov-11	0.00000	0.00000	0.000000	0.00000	0.00000	0.00000	0.00000	0.00000
<b>Total</b>	<b>0.000000</b>	<b>14.953308</b>	<b>14.953308</b>	<b>-756.633761</b>	<b>-756.63376</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-756.63376</b>

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above UI account are subject to change if UI accounts are revised by NRPC due to any reason.
- iv) The UI accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate UI Constituents) on 10.04.2007.




Manager (SO/EA)

